Correct Cr	address, contact,	contact address,	owner, owner ade	dress. tyne
add waste codes				

RESOURCE CONSERVATION AND RECOVERY INFORMATION SYSTEM MAINTENANCE FORM FOR EPA NOTIFICATION

	554943 Date: 9.5.97
	per-Mitchell Mt
	FACILITY NAME
Name Change	OF INSTALLATION
Street	OF INSTALLATION
CityTown Moundaville	State WY Zip 26041
County Code County Na.	
IV. INSTALLATION	MAILING ADDRESS
Street	
City/Town	State Zip
V. INSTALLAT	TON CONTACT
Last Name Meier	First William
Job Title Envir. Eng.	Phone # (304)845-622t
VI. INSTALLATION	CONTACT ADDRESS
Street POBOX K	
CityTown Moundeville	State WV Zip 26041
VIL.O	DWNERSHIP
Name of Legal Owner	
Street	
City/Town	State Zip
Phone # (614) 223-1246	Land Type Owner Type
IX. W	ASTE CODES
Delete Old Waste Codes	Add New Waste Codes
	0006
Updated in RCRIS by:	# S T Date: 9-9
	40m - 9.10

		Type		RCRA Reg. Status	RCRA Reg. Desc.
1.	Generator	2			
2.	Transporter				
3.	TS D	:	•	· .	
	Mode of Transportat Air	ion for Transporte Rail	r Highway	Water	Other
4.	HWF Burner/Blende B D E N X	Boiler and/or I BIF only; Smel BIF only; Smal Not a Burner/E Other Burner/E	iter Deferral Il Quantity Exe Blender, Verifie	mption Claimed.	
	Blank		_		
a.	HWF Marketing to B		that the Hand	er is a generator eng	aged in marketing
		burners of haza	ardous waste fu	el activities.	-Peg m mututimg
b.	HWF Other Markete		•		
	X	Code indicates marketing activ	that the Handi ities other than	er is engaged in haz: a generator marketing	ardous waste fuel . g to burner.
c.	HWF Boiler/Industria	al Furnace:			
	B X	Boiler and/or I Indication of A		ce (BIF) only.	
5.	Underground Injection				
	Х	Code indicates disposes of haza installation.	that the Handi ardous waste a	er generates and/or t nd has an injection w	reats, stores, or vell located at the
		VIII B. Used	Oil Recyclin	g Activities	
1.	Used Oil Recycling A	tivities.			
a.	Used Oil Marketer to X		s shipments of u	sed oil to burners.	
·b.	Used Oil Other Mark	ator			
	X	Handler is engi		ing of off-spec. used oil e.g., marketing to UO	
2.	Used Oil Burner: X	Indication of A	ctivity.		
	•	Boiler zardous Waste Fue	Industria el U=Use	Boiler d Oil Fuel B=B	Industrial Furnace
3.	<u>Used Oil Transporter</u> T=Tra	<u> </u>	F=Transfer	B=Both	
4.	Used Oil Processor/Ro		D-D-6- 0-1	D_D_4L	
	Parro	cess Only	R=Refine Only	· B=Both	

VIII A. Hazardous waste Activity

which no longer exist. The glant took et over so ike site sown jor Jacility is Moundswille. Dalso status changed + Contact

P. O. Box K Moundsville, WV 26041 (304) 845-6220 (304) 845-0445 FAX



Ms. Brenda Woodyard WV DEP - Office of Waste Management 1356 Hansford Street Charleston, WV 25301

July 24, 1997

RE: WVD980554943

Dear Ms. Woodyard,

Attached, please find our revised submittal of EPA form 8700-12. This form has been revised for our plant to reflect current plant contacts regarding waste activities at our location. It also reflects waste codes that we have generated in the recent past or could possibly generate in the future. I have added a second page to list the additional codes that could not fit on the back side of the 8700-12 form.

If there are any questions concerning this submittal, please feel free to contact me at (304) 845-6220, extension 3565.

Sincerely,

William J. Meier

Supervising Engineer - Environmental

William J Merer

AEP / Ohio Power - Mitchell Plant

xc: T. R. Zelina/G. L. Cerimele Mitchell Plant RCRA file



JUL 3 1 1997

Division of Environmental Protection
Office of Waste Management
Natifications

Please refer to the Instructions for Filling Notification before completing this form. The information requested here is required by law (Section 3010 of the Resource Conservation and Recovery Act).



Notification of Regulated Waste Activity

inited States Environmental Protection Agency

Date Received (For Official Use Only)

The state of the s
L Installation's EPA ID Number (Mark 'X' in the appropriate box)
A. First Notification B. Subsequent Notification C. Installation's EPA ID Number WVD980554943
II. Name of Installation (Include company and specific site name)
OHIO POWER - MITCHELL PLANT
III. Location of installation (Physical address not P.O. Box or Route Number)
Street
WEST WIRBINIA ROUTE 2
Street (Continued)
10 MILLES SOUTH OF MOUNDSVILLE
City or Town State Zip Code
MOUNDSVILLE
County Code County Name
051 MARSHALL IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
IV. Installation Mailing Address (See Instructions)
Street or P.O. Box
P.O. BOXIKI IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
City or Town State Zip Code
MOUNDSVILLEI WV21610411-11
V. Installation Contact (Person to be contacted regarding waste activities at site)
Name (Last) (First)
MEILER WILLLIAM
Job Title Phone Number (Area Code and Number)
ENVIR ENGINEER 304-845-6220
VI. Installation Contact Address (See Instructions)
A. Contract Address Location Mailing Other B. Street or P.O. Box
KEYSUN KEYSUN
City or Town State Zip Code
SEP 0 5- 1997
VII. Ownership (See Instructions)
A. Name of installation's Legal Owner
OHIO POWER COMPANY I PARESON IN
Street, P.O. Box, of Route Number
131011 1(11.1E)VIELLIHIMDI 1AIVIEL 151WI
City or Town State ZIp Code CANTON 0H44701-
City or Town State Zip Code

EPA Form 8700-12 (Rev. 11-30-93) Previous edition is obsolete.

Form Approved, OMB No. 2050-0028 Exa

·*************************************	;							
EPA ID: WVD980554943 Other ID: Merge Send: Y *	r							
Date Received(MMDDYY): 081880 Source(N/E/S): N Non-Notifier Flag: *	r							
Date Acknowledged (MMDDYYYY): Send Acknowledgement: *	·							
Name of Installation: OHIO POWER-MITCHELL PLT *	·							
Installation Location Address *	ŕ							
Streets: WV ROUTE 2 10 MI S OF MOUNDSVILLE *	c							
City: CRESAP State: WV Zip: 26041 *	·							
County Code: 051 County Name: MARSHALL *	·							
Installation Mailing Address *	ŕ							
Streets: PO BOX K STATE RTE 2	ē							
City: MOUNDSVILLE State: WV Zip: 26041 *								
Contact Information *								
Last Name First Name Title Phone Address (M, L, O) *	r							
STROUP STEVE ENV SPEC 6144647727 O *	ē							
Streets: 215 N FRONT ST *	:							
City: COLUMBUS State: OH Zip: 43215 *	ŧ							
Land Type: P *	:							

Enter-Continue F1-Previous Screen F3-Exit *	:							

.

Other ID: Source: N EPA ID: WVD980554943 Owner Sequence Number: Type of Owner: Ownership: OHIO POWER COMPANY Address of Owner/Operator Street: 301 CLEVELAND AVE s W State: OH Zip Code City: CANTON 44701 Phone: 6144647727 Current/Previous Indicator: CO Change Date (MMDDYY): ****************************** Enter-Continue F1-Previous Screen F3-Exit F5-Curr. Owner

F6-Prev. Owner F8-Help F9-First F10-Next

********	*****	*****	*****	*****	*****	* *
EPA ID: WVD980554943	Other I	ID:	:	Source: N		*
è						*
ř	İ	RCRA Reg	RCRA Reg	State Reg	State Reg	*
· Waste Activity	Туре	Status	Desc	Status	Desc	*
·						*
' HW Generator:	1	R				*
' HW TSD:						*
' HW Transporter:	X	N	2			*
Transport Mode: Air:	Ra	il:	Highway: X	Water:		*
Other	` :					*
' HW Burner/Blender:						*
' NHW Used Oil Recycler:			•			*
						*
' Underground Injection Co	ntrol:					*
^r Recycler:						*
r						*
r						*
***********	****	*****	*****	******	*****	**
'Enter-Continue F1-E	revious	Screen	F3-Exit		F8-Help	*

****	*****	*****	****	****	*****	****	*****	****	*****	*****	*****
	EPA ID	: WVD	980554	1943	Other :	ID:			Source:	N	*
											*
]	Hazardous	Waste	Codes	s: S _]	pecific,	/Non-	Specif	ic/Comme	ercial/Cl	nemical	*
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			D008	D009	9 D(018	F001	F00	2		*
			F003	F00	5 P	022	P119	U00	2		*
			U044	U056	6 U	092	ช117	U12	3		*
			U133	U144	4 U	151	U154,	U 15	9,		*
		i	U220	U22	6 U:	239					*
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****	*****	*****	****	****	*****	****	*****	*****	****	*****	*****
Enter	-Continue				F1-Pre	vious	Scree	en :	F3-Exit		*
F8-He	lp				F9-Fir	st			F10-Next		*



ACKNOWLEDGEMENT OF NOTIFICATION OF REGULATED WASTE ACTIVITY (VERIFICATION)

This is to acknowledge that you have filed a Notification of Regulated Waste Activity for the installation located at the address shown in the box below to comply with Section 3010 of the Resource Conservation and Recovery Act (RCRA). Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Annual Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste management reports and documents required under Subtitle C of RCRA.

EPA I.D. NUMBER

HVD980554943

09/16/97

ОН

OHIO POWER-MITCHELL PLT PO BOX K STATE RTE 2

MOUNDSVILLE , WV 26041

WILLIAM MEIER ENV ENG

INSTALLATION ADDRESS

WW ROUTE 2

MOUNDSVILLE , WV 26041

EPA Form 8700-12A (6-90)

Add waste codes

COPY TO

FINDS 8-11-94

RESOURCE CONSERVATION AND RECOVERY INFORMATION SYSTEM

HST MAINTENANCE FORM FOR EPA NOTIFICATION

	EPA-ID# $1 \underline{W} 1 \underline{V} 1 \underline{D} 1 \underline{9} 1 \underline{8} 1 \underline{O} 1 \underline{5} 1 \underline{5} 1 \underline{4} 1 \underline{9} 1 \underline{4} 1 \underline{3} 1$ Date: $8 - 4 - 94$
	FACILITY NAME Ohio Power Co Mitchell PH Mounday,
	New Facility Name
	Name Change Ohio Power - Mitchell Plt
	Location of Installation
	Street
	City/Town Cresap State Zip
	County CodeCounty Name
	Installation Mailing Address Street PO Box K State Rt 2
	City/Town State Zip
	Installation Contact
	Last Name Stroup First Steve
	Job Title Env Specialist Phone #614)464-7727
	street 215 N Front St
	City/Town Columbus State OH Zip 43215
	Ownership
	Name of Legal Owner
	Street
	City/TownStateZip_44701_
	Phone #(614)464-7727 Land Type Owner Type
	Waste Codes
	Delete Old Waste Codes Add New Waste Codes
	Doo8 21239
	<u> </u>
`.	Updated in RCRIS by HST RR Date 8-9-99 - 8.119
	·

Waste	Type		RA Reg.	RCRA Reg	•
		. S	tatus	Desc.	,
Activity		•			
	}				
Generator	,	_	· · · · · · · · · · · · · · · · · · ·		
TSD					
Mode of Transpor	rtation:	-			
Mode of Itamp	Rail	Highway	Water	Other	
A11					
Burner/Blender		- 4- 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ace (BIF) only	
	R ROITEI	: and/or Indi	istrial Furn	ace (BIF) only.	, *
The Contraction of the 1	D BIF or	ly; Smelter	Deferral.	•	
	E BIF or	lv Small O	iantity Even	ption claimed.	,
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		Burner/Blend			
		Burner/Blend			
	Blank Unve	erified.	- mosma	i gaz	
HWF Market to B	urner		THE PROPERTY	キーロップ・ラ	
		ndicates tha	t the handl	er is a generat	or
•				ners of hazard	
				THEIS OF Hazard	Jus waste
		L activities	•		
,	Blank No a	activity.		•	
HWF Other Marke	t	:	•	•	
•	X Code	indicates th	at the Hand	ler is engaged	in
				ing activities	
		erator marke			· ·
	gen	erator marke	ting to bur	ner.	
HWF Burner	"				-%
•	B Boile:	r and/or Ind	ustrial Fur	nace.	wije.
	X Indica	ation of act	ivity.	· · · · · ·	
OSO Market to E		1.60 (2.60	25 (F	200	•
		indicates th	at the hand	ler is a genera	tor
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		ed in market	ing to burn	ers or orr-spec	. used off
	fuel.		, ,		
OSO Other Marke	et	•	18	•	
6.00	X Code	indicates th	at the Hand	ler is engaged	in
.*				oil fuel other	
L'Estada Coll.	N. St. gener	ator markets	ng to hurne	r (e.g., market	ing to
A 100 1 1 1 1 1 1	A. J. Schot	atti maineti	A Land Company	I, (e.g.) market	, ing co
	usea	oil refinery			•.
OSO Burner				17 (4	
•	B , Boile	r and/or Ind	lustrial Fur	nace.	
িটা, নেখা স্ত্ৰান্ত	X : Indic	ation of Act	civity.	1	-
SO ACT:				resident land	
	Code	indicating t		dler is engaged	lin
				uel oil activit	
•					tes.
		er and/or Inc		nace.	,
	X India	cation of Act	tivity.	•	
Burner Types					,
	Boiler	Industrial	Boiler	Ind. Furnace	
Underground In					· ·
ondordround in			hat the Wand	ller generates a	nd/or
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	and l	nas an injec	tion well lo	cated at the in	istallation.
Recycler:					
	C Comme	ercial			
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Please relecto the Instructions for Filling Notification before completing this storm. The information requested here is required by less (Section 3010 of the Resource Conservation

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Notification of Regulated Waste Activity

Date Received (For Official Use Only)

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		espectans is
	olty (News X in the appropriate boxes; Refer to in some Weste Activity	B. Used Oil Recycling Ac
	AND THE PROPERTY OF THE PROPER	
(C) - Great tank (CONSTRE (22)	3. Treater, Storer, Disposer (a installation) Note: A permit i	a. Marketer Directs Shipmer
2 / b. (0) ter(11) to me (21) 200 2 (20) ter(11) to (20) te	Ds.) Instructions.	b. Marketer Who First Claim Oil Meets the Specification
2. Transporter (indicate Mode in bo	xse 1-5 4. Hazardous Waste Fuel a Generator Marketing to Burne	2 Head Oil Rumor - Indicate
below) a. For ours waste only/g-	b. Other Marketers c. Boller and/or Industrial Furnac	□ a. Utility Boller
b. For commercial purposes	1. Smelter Deferral 2. Small Quantity Exemption	c. Industrial Furnace
Mode of Transportation 1. Air	indicate Type of Combustio	
2: Rell 2: Highway	1. Utility Boiler 2. Industrial Boiler	b. Transfer Facility 4. Used Oil Processor/Re-refin
4. Water 5. Other - specify	3. Industrial Furnace	Type(s) of Activity(les)
	5. Underground Injection Control	b. Re-refine
1.15 - 150 5- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	les (Use additional sheets if necessary)	4,000
A. Characteristics of Nonlisted Ha	azardous Wastes. (Mark 'X' in the boxes corres estallation handles; See 40 CFR Parts 261.20 - 261.	ponding to the characteristics of 24)
1. Ignitable 2. Corrosive 3. Reactive	A Tarish	
(D001) (D002) (D003)	Chi: acteriatic (List specific EPA hazardous waste	DO 9 DO 1 8 D
B Listed Hazardous Wastes (See	40 CFR 261.31 - 33; See instructions if you need to	list more than 12 waste codes.)
1 2	3 4	5 6
<u>uloloz</u> uli 3	, , , , , , , , , , , , , , , , , , ,	u1159 uz
7 8	9 10	11 12
UZZ6 UZ3	9 FOOI FOOZ	F003 F0
C. Other Wastes. (State or other was	etes requiring a handler to have an I.D. number; Se	ee Instructions.)
1 2	3 4	5 6
V 6 40 A		
X. Certification	coument and all attachments were prepared under	my direction or supervision in accord
or persons who manage the system, or	d personnel properly gather and evaluate the informa those persons directly responsible for gathering th	e information, the information submitt
including the possibility of fine and im		
Signature (Name and Official Title (Type or	
FU (Justia)	P.E. Bischof / Plant N	lanager 4/2=
XI. Comments		
	episodic large quantity gene an 1000 kg/month, but may occa	rator and most mon
will generate less the	an 1000 kg/month, but may occa	isionally (oncelveni) generate
THON 1,000 FT/1101		





Department of Commerce, Labor, and Environmental Protection Division of Environmental Protection Office of Waste Management 1356 Hansford Street Charleston, WV 25301

May 6, 1994

Dear Sir or Madam:

During an internal check it was discovered that file copies of form 8700-12 (11-93) "Notification of Hazardous Waste Activity," needed to be updated for two of our Ohio Power facilities in West Virginia - Kammer Plant and Mitchell Plant. These forms were first submitted in 1980. Attached are revised copies of these notification forms from the facilities for your files. Please call me at (614) 464-7727 if you have any questions.

在中国的人的

Sincerely,

Steve Stroup

Environmental Specialist Environmental Affairs Department

SBS;ke

94-314

```
*Date Acknowledged (MMDDYYYY):

*Name of Installation:

Installation Location Address

*
 *EPA Id: WVD980554943
 *Date Acknowledged (WWDDAAAA):
 *Date Received (MMDDYY):
                                   Address (M,L,O)*
             Installation Mailing Address
                                Phone
                               3:048456220
    MOUNDSVILLE
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     *County Code:
  *City:
   *Streets:
   *City:
    * RICHMOND
    *Streets:
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              RCRIS: Notification View Screen 3 of 6
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* EPA Id:
         WVD980554943
                      Other Id:
                                          Source: N
 Owner Sequence Number:
 Ownership: OHIO POWER COMPANY
                                           Type of Owner:
                                                       Ρ
                  Address of Owner/Operator
     Street: 301 CLEVELAND AVE., S.W.
     City:
           CANTON
                               State: OH Zip Code 44702
     Phone:
           2164568173
 Current/Previous Indicator: CO Change Date (MMDDYY):
****************************
* Enter-Continue F1-Previous Screen
                               F3-Exit
                                             F5-Curr. Owner
* F6-Prev. Owner
                F8-Help
                               F9-First
                                             F10-Next
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              RCRIS: Notification View Screen 4A of 6
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                    Other Id:
 EPA Id: WVD980554943
                                       Source: N
                         RCRA Reg RCRA Reg State Reg
                                                 State Reg
 Waste Activity
                    Type Status
                                  Desc
                                          Status
                                                   Desc
                     2
* HW Generator:
* HW TSD:
                    X N
                                   2
* HW Transporter:
   Transport Mode: Air: Rail: Highway: X Water:
                Other:
'* HW Burner/Blender:
* NHW Used Oil Recycler:
* Underground Injection Control:
* Recycler:
*****************************
                F1-Previous Screen
                                 F3-Exit
                                                F8-Help
* Enter-Continue
*****************
*****************
             RCRIS: Notification View Screen 5 of 6
**************************
       EPA Id: WVD980554943 Other Id:
                                           Source: N
    Hazardous Waste Codes: Specific/Non-Specific/Commercial/Chemical
                D000 V D001 V D002 V D003 V D007 V F001 V F002 V F003 V F005 V P022 × P119 × U002 V U044 × U056 × U092 × U117 × U123 × U133 V U144 × U151 V
                U154 V U159 V
                           U220√ U226√
```



ACKNOWLEDGEMENT OF NOTIFICATION OF REGULATED WASTE ACTIVITY

(VERIFICATION)

This is to acknowledge that you have filed a Notification of Regulated Waste Activity for the installation located at the address shown in the box below to comply with Section 3010 of the Resource Conservation and Recovery Act (RCRA). Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Annual Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste management reports and documents required under Subtitle C of RCRA.

EPA I.D. NUMBER

HVD980554943

08/11/94

OHIO POWER-MITCHELL PLT 215 N FRONT ST COLUMBUS - OH 43215 STEVE STROUP ENV SPEC

INSTALLATION ADDRESS

WV ROUTE 2

CRESAP ... WV 26041

EPA Form 8700-12A (6-90)

Gen

RCRIS MAINTENANCE FORM FOR STATE AND EPA UNIVERSE INFORMATION

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Transporter	Ε				<u> </u>	
	N				 -	
Burner	£					· j
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Ohio Power Company - Mitchell Plant	
Street	City
P.O. Box K,	Moundsville, WV 26041
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GGR GRR TOR DCP DLB	DOR
GLB , GSC _ , DFR DLF	
	DPB DWP
Comments Emergency Response to Fire/Explosion: No Viol	
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STATE OF WEST VIRGINIA DEPARTMENT OF COMMERCE, LABOR AND ENVIRONMENTAL RESOURCES WASTE MANAGEMENT SECTION

1356 Hansford Street
Charleston, West Virginia 25301
Telephone (304)348-5929
December 16, 1991

GASTON CAPERTON
Governor

J. EDWARD HAMRICK I Director

ANN A. SPANER
Deputy Director

Mr. Bob Knaul
Mitchell Plant
Ohio Power Company
P.O. Box K
Moundsville, West Virginia 26041

Dear Mr. Knaul:

Enclosed is a copy of the **Spill Investigation Report** completed on your facility by a representative of the Chief of the Waste Management Section. This report is based on the inspection conducted on September 27, 1991.

There were no areas of non-compliance with the appropriate Hazardous Waste Management Regulations documented during this inspection.

Thank you for your assistance and cooperation during this inspection. If you have any questions concerning the inspection or attached report, please feel free to contact this office at (304) 348-5989.

Sincerely,

H. Michael Dorsey

Assistant Chief

Compliance Monitoring/Enforcement

HMD/kw

Enclosure

cc: Naomi Henry, U.S. EPA, Region III Pamela Beltz, Inspector File

INSPECTION FACT SHEET

COMPANY NAME: Mitchell Plant

Ohio Power Company

I.D. #: WVD980554943

P. O. Box K MAILING ADDRESS:

Moundsville, WV 26041

TYPE OF FACILITY: Small Quantity

Generator

State Route 2 south of Moundsville

COUNTY: Marshall

COMPANY CONTACT: Mr. Bob Knaul HANDLING CODES:

S01

PHONE:

(304) 845-6220

PURPOSE: **Emergency Response**

APPLICABLE REGULATIONS: West Virginia Hazardous Waste Management Act, Chapter 20-5E;

West Virginia Administrative Regulations for Chapter 20-5E;

and/or 40 CFR Parts 260 thru 268.

LIST OF CHEMICALS:

(For Small Quantity Generators, list amount of waste, how it is handled, where it goes)

D001/D039

VIOLATIONS

DATE INSPECTED:

September 27, 1991

NO VIOLATIONS XX

INSPECTOR(S):

(1) Pamela S. Beltz, West Virginia Division of Natural Resources,

Waste Management Section, Wheeling Field Office

James A. Gaston, West Virginia Division of Natural Resources,

Waste Management Section

(3)

DATE PREPARED: October 23, 1991

RECEIVED

PREPARED BY: Pamela S. Beltz, Waste Management Section

DEC -9 1991

DEPT. OF NATURAL RESOURCES

DEC 12 1991

DIVISION OF WASTE MANAGEMENT

DEPT. OF NATURAL RESOURCES DIVISION OF WASTE MANAGEMENT

SPILL INVESTIGATION REPORT

RE: Transformer Fire/Explosion

FACILITY: Mitchell Power Plant

FACILITY REPRESENTATIVE: Harry McGuffin, Assistant Plant Manager,

Tim Pasinetti, Productions Superintendent of

Operations

DATE OF SPILL: September 27, 1991

RESPONDING AGENTS: VFD's, Plant Personnel, and West Virginia Division of Natural

Resources

PREPARED BY: Pamela S. Beltz, West Virginia Division of Natural Resources,

Waste Management Section

DATE PREPARED: October 23, 1991

On September 27, 1991 James A. Gaston, WVDNR-WMS and Pamela S. Beltz, WV DNR-WMS responded to an emergency response from the fire involving one of the main transformers at the Mitchell Power Plant located south of Moundsville. We arrived on site at 1010 hours.

Harry McGuffin, Assistant Plant Manager and Tim Pasinetti, Production Superintendent of Operations were the company representatives. They had not been informed in advance of our visit.

The sequence of events were as follows: Fault in the Phase I Main Transformer was noted at 0740 hours on monitoring equipment; within a five (5) to ten (10) minute time frame, the transformer exploded; and a large fire and release of transformer oil occurred. The spilled transformer oil went into the drains which go to the oil/water separator and internal wastewater systems. Booms were placed in the outfall shortly after the fire (approximately 0800 hours). See Photos # 1 and 2 of outfall and booms in place.

The Phase I Main Transformer contained 19,833 gallons of mineral oil. The PCB content was below the 2 ppm level. See Attachment "A. Part of this oil was consumed in the fire. At the time of our visit, the company could account for 1,500 gallons of oil in the oil/water separator.

The cause of the fire was an internal electric fault. According to the company representatives, it will take weeks to repair/replace the damaged transformer.

The above mentioned inspectors went from the outfall and worked back to the flow path of the released oil. Booms were being replaced as needed at the outfall. There were employees working at the internal outfall replacing booms. See Photo #4.

Spill Investigation Report (Mitchell Plant) October 23, 1991 Page two

The site of the fire and explosion was visited. Due to the proximity of the transformer to the building, the aluminum siding was melted off during the fire. A company vehicle and three (3) personal vehicles which were parked in the immediate area were involved in the fire. The Unit One Precipitator received some cosmetic damage during the incident. There was damage noted on two (2) back-up transformers and the Phase 2 Main Transformer. The Phase I Main Transformer's lower pump casing was broken and the upper oil container seam was ripped. See Photo #17.

After viewing the situation, it was determined that this non-planned, sudden release did not generate any hazardous waste nor PCB regulated waste. The slight sheen of oil at the outfall is a violation of the Clean Water Act. We thanked the company officials for their cooperation and departed. This incident will be referred to the Office of Environmental Enforcement.

CONCLUSION

No hazardous waste or PCB's were released to the environment during the fire/explosion/release.

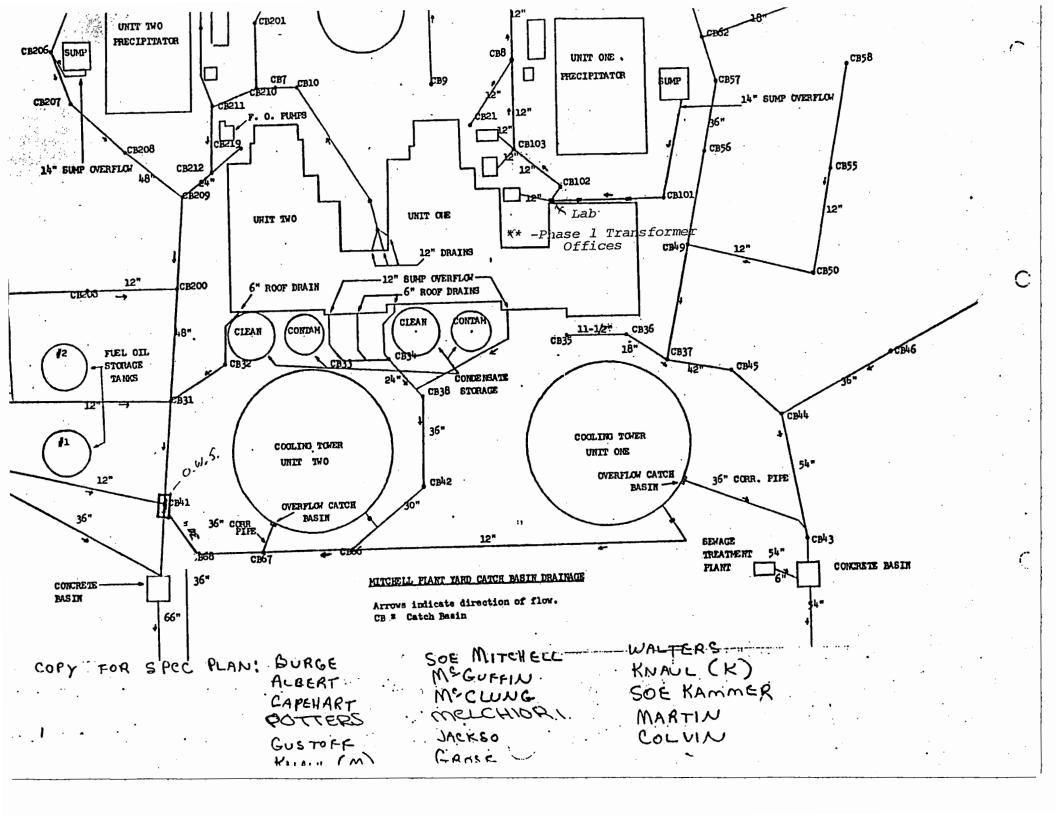
VIOLATIONS

No violations were noted.

Attachment A

MITCHELL UNIT ONE

Equipment	Oil Volume Gallons	PCB Contamination (PPM)
Main Transformer (SP)	17400- 19,833	2.0
ø 1	-17400 19,833	∠2.0
Ø 2		. 4, 6
Ø 3	17400 19,833 17400 19,833	< 2.0
Transformer 11A	450	1200
11B	450	1000
11 C	450	1000
Transformer (26K/4K SP)	2100	2.7
A-Bus	1630	2.0
B-Bus	1990	14.0
C-Bus	1990	16.0
D-Bus	1630	<2.0
Transformer 101	3144	430
Transformer (Prcp SP)	824	2.0
PCP 1 Ø	824	1900
2 Ø	824	1400
1 E	824	760
2 E	824	1600
Transformer (Spare 101/201)	2288	< 2.0
Standby Lighting Transformer	195- J18	PEB SILCONE FIL
Neutral Grounding	≈50 45	PCB SIL: CONS
114 Prop. Transformer Rectifiers	118 Ea.	PCB
2 Prcp. Transformer Rectifiers		Silicone Fluid
Prcp. Warehouse		
Small Spare Lighting		<2.0
TRF		
TRANS FIRM ER (SPARE 9KV)	1990	







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Company name Ohio Power Company	·	Location <u>South</u> of Moundsville
Facility name Mitchell Plant		Stream Ohio River

September 27, 1991

1	2	3	4	5	6	7	8 B	9
1	Kodacolor 200	Automa	tic		Warm	10:41	Outfall 001	Booms at mouth
2	exp. 2/92					10:41	ų.	Booms back up outfall
3	,				•	10:46	Internal Outfall	Booms collecting oil
4				, , , , , , , , , , , , , , , , , , ,		10:55	Tank Farm	Pumping into Containment Dike for
5				· · · · · · · · · · · · · · · · · · ·	· · ·	10:56	n ·	Containment Dike for Fuel Tanks
6				, , , , , , , , , , , , , , , , , , , ,		10:59	"	Pumping from Oil/Water Seperator
7		<u> </u>			·	11:05	Phase I Main Transfor	m Rip in seam @ upper right corner
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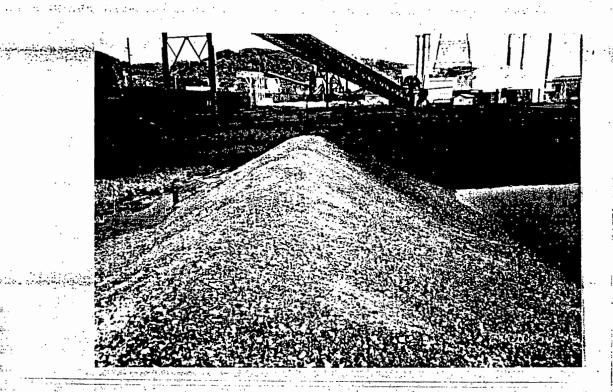
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- *2. Film description (type, ASA, expiration date)
- *3. Focal length of lens used
- *4. F-Stop, Shutter speed
- 5. Lighting conditions

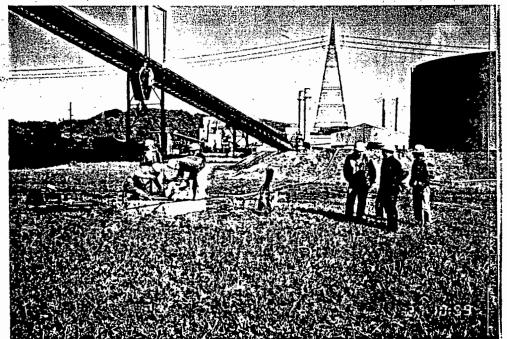
- 6. Weather
- 7. Date/Time
- 8. Location
- 9. Brief description of photo

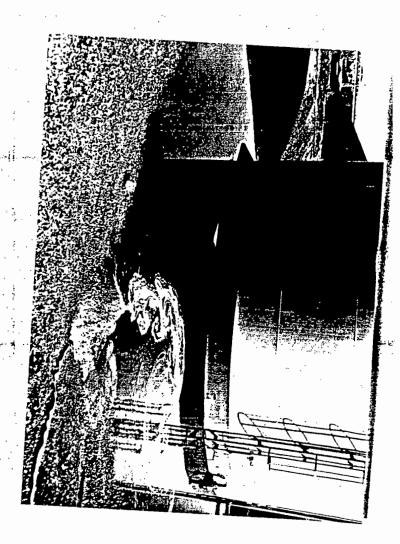
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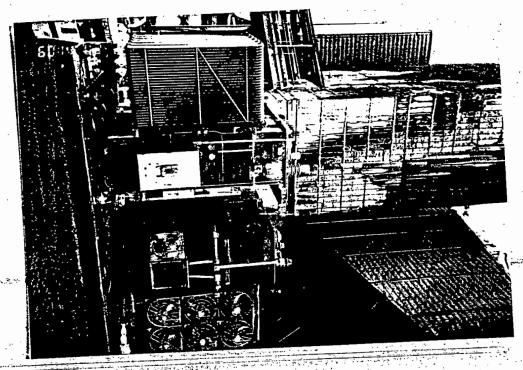
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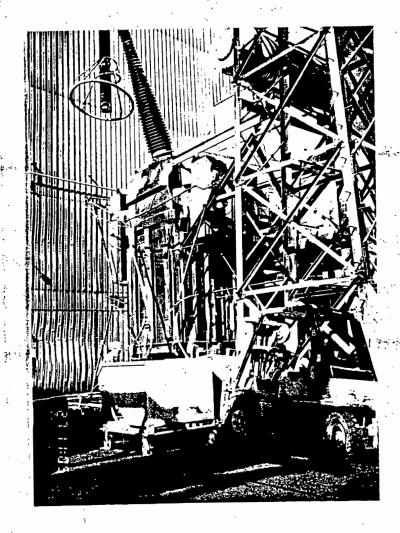




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STATE OF WEST VIRGINIA DEPARTMENT OF COMMERCE, LABOR AND ENVIRONMENTAL RESOURCES WASTE MANAGEMENT SECTION

1356 Hansford Street Charleston, West Virginia 25301 Telephone (304)348-5929 May 30, 1991

GASTON CAPERTON Governor

J. EDWARD HAMRICK Director

> ANN A. SPANER **Deputy Director**

Bob Knaul Ohio Power Company Mitchell Plant P.O. Box K Moundsville, West Virginia 26041

Dear Mr. Knaul

Enclosed is a copy of the Compliance Evaluation Inspection (CEI) Report completed on your facility by a representative of the Chief of the This report is based on the inspection Waste Management Section, conducted on April 29, 1991.

There were no areas of non-compliance with the appropriate Hazardous Waste Management Regulations documented during inspection.

Thank you for your assistance and cooperation during this If you have any questions concerning the inspection or inspection. attached report, please feel free to contact this office at (304) 348-5989.

Sincerel

H. Michael Dorsey, Assistant Chief Compliance Monitoring/Enforcement

HMD/kw

Enclosure

cc: Janging & Newtons U.S. 1884, Region III : 1 James A. Gaston, Inspector

File

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EVALUATI	ON - VIOLATI	ON - ENFORC	EMENT FORM
HANDLER ****			
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UHIOFOWER - /	MITCHEL KLANT		
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Agency Number Area	Class Regulation Type	Regulation Citation	ned to Compliance
Date Determined Prior	ity Branch Pers		
Comments			

INSPECTION FACT SHEET

COMPANY NAME: Ohio Power Company-Mitchell PlantI.D. #: WVD980554943

MAILING ADDRESS: PO Box K

Moundsville, WV 26041

TYPE OF FACILITY: Small Quantity

Generator

LOCATION: State Rt. 2

south of Moundsville, WV

COUNTY:

Marshall (051)

COMPANY CONTACT: M

Mr. Bob Knaul

HANDLING CODES:

S01

PHONE: (304) 845-6220

PURPOSE: Complia

Compliance Evaluation Inspection

APPLICABLE REGULATIONS: West Virginia Hazardous Waste Management Act, Chapter 20-5E;

West Virginia Administrative Regulations for Chapter 20-5E;

and/or 40 CFR Parts 260 thru 268.

LIST OF CHEMICALS:

(For Small Quantity Generators, list amount of waste, how it is handled, where it goes)

D001/D039

VIOLATIONS

DATE INSPECTED:

April 29, 1991

X NO VIOLATIONS

INSPECTOR(S): (1) James A. Gaston, West Virginia Division of Natural Resources,

Waste Management Section

(2) Pamela S. Beltz, West Virginia Division of Natural Resources,

Waste Management Section

(3)

DATE PREPARED: May 13, 1991

PREPARED BY: James A. Gaston, Waste Management Section

Inspection Report

RE: Ohio Power Company - Mitchell Plant (WVD980554943)

DATE INSPECTED: April 29, 1991

INSPECTED BY: James A. Gaston, West Virginia Division of Natural Resources, Waste Management Section

Pam Beltz, West Virginia Division of Natural Resources, Waste Management Section

DATE PREPARED: May 13, 1991

PREPARED BY: James A. Gaston, Waste Management Section

On April 29, 1991 at approximately 1000 hours the above mentioned inspectors conducted a Compliance Evaluation Inspection of the Ohio Power Company - Mitchell Plant south of Moundsville, West Virginia. Upon our arrival we were met by Mr. Bob Knaul who had not previously been advised of our intentions to inspect this facility.

Upon presentation of appropriate credentials, we advised the official of our authority as representatives of the Chief of the Waste Management Section pursuant to Chapter 20 of the Code of West Virginia and as specified in Section 3007(a) of the Resource Conservation and Recovery Act and he acknowledged our authority. The facility representative was informed that this inspection would emphasize the company's compliance with the Hazardous Waste Management Act (Chapter 20, Article 5E) and the regulations promulgated thereunder.

Mr. Knaul identified the Mitchell Plant as being a small quantity generator. The main hazardous waste generated is from Safety-Kleen parts cleaners (see Attachment "A-3"). Waste oil is screened with a "Chlor-N-0il" test kit mainly to watch for PCB's. However, no TCLP's have been run on this waste oil. 1,1,1 Trichloroethylene is used on a check-out basis to assure that minimal amounts are used and no waste is generated. Mr. Knaul stated that the facility is now looking for an alternative to replace the use of 1,1,1.

On June 8, 1989 this facility started the closure of the metal cleaning waste ponds (NPDES outfall 101). The last filter press run was on July 3, 1989. The filter cake was shipped to North Fork Landfill, Ohio County, West Virginia. See Attachment "C-1-7" for waste determination.

A MSDS for coal ashes (Attachment "B") was supplied. A TCLP for metals was also supplied for the coal ashes (see Attachment "A-2"). The bottom ash is sold as road construction material, and the fly ash is pumped to the fly ash pond/dam.

CONCLUSIONS

No violations were observed at this facility during the time of this inspection.

Attachments:



West Virginia Department of Natural Resources Division of Waste Management 303 Methodist Building Wheeling, WV 26003

May 6, 1991

Dear Mr. Gaston

Per your request of April 29, 1991 enclosed are the most recent manifests from Safety-Kleen Corporation and a table summerizing the most recent TCLP results of coal ash from Kammer and Mitchell Plants. The coal ash results were obtained during 1990 and are expressed in micrograms per liter in the attached table.

The TCLP results for Kammer Plant flyash were calculated based on the TCLP results of two flyash samples taken from the Kammer Plant's Unit No. 1 and No. 2 precipitators at different locations. This approach was taken because flyash is not removed equally by a precipitator from inlet to outlet. Instead, the majority is removed by the initial hopper row (approximately 90%) with nearly all the remaining flyash removed by the second row of hoppers (approximately 10%).

The Kammer flyash TCLP results were thus obtained by first testing individual flyash samples from the first and second rows of the precipitator, then mathematically combining the results in a 9 to 1 ratio to represent the total flyash removed by the precipitator. Individual laboratory data report sheets for the analysis given in the attached table are available upon request.

Please contact Jim Ludwig of Ohio Power Company at (216) 438-7140 if you have any questions.

R. E. Knaul Chief Chemist

REK/rkk

KAMMER/MITCHELL FLARTS COAL ASE TOLD DATA

			TCLP Results (ug/L)						
Semple Source/Description	Dete	As	Ba	. Cd	Cr.	Hg	Pb	Se_	<u>Ag</u>
Mitchell Plant - Bottom Ash	7/90	20	220	<10	<20	<0.2	<50	<19	<1
Mitchell Plant - Bottom Ash Unit 1-2 Stockpile	4/90	8	500	0,6	2	<0.6	12	< 5	<0
Mitchell Plant - Fly Ash	7/90	1,300	190	<10	80	<0.2	<50	100	<1
Kammer Plant - Boiler Slag	.,7/90 [/] .	<2	380	<0.2	2.0	<0.3	2	<5	<0
Kenner Plant - Bottom Ash Devatering Area	7/90	<5	190	<10	<20	<0.2	<50	<5	<1
Kammer Plant - Fly Ash Unit 1-2 Precipitator	10/90	4,730	490	-50	1,150	<0.6	440	260	<5

^{*} Calculated TCLP results from two sah samples taken from separate hopper rows.

4-14 5-03-5025-7 OHIG POWER CO MITCHELL PLANT CRESTOR

LOR ON FILE.

WU 26041

220-2200 PP OHIO POWER CO PO BOX 24400 CANTON

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AMERICAN ELECTRIC POWER SERVICE CORPORATION MATERIAL SAFETY DATA SHEET

FOR COAL ASH (FLY ASH, BOTTOM ASH, AND BOILER SLAG)

ARMING: DO NOT ALLOW THESE ASHES OR THE DUSTS FROM THESE ASHES:

TO GET INTO THE EYES 2. TO REMAIN ON THE SKIN IF IRRITATION OCCURS 3. TO BE INHALED (BREATHED IN) TO GET INTO MOUTH OR TO BE SWALLOWED

MANUFACTURER

A. Manufacturer:

B. For more information contact MSDS preparer: industrial Hygiene Section

American Electric Power Service Corporation

1 4 11 18 4 1

P.O. Box 16631

Columbus, Ohio 43216-6631

(614) 223-2424

AEP system cost fired steam electric generating plants.

. HAZARDOUS CONSTITUENTS (as determined by the Hazard Communication Standard 29 CFR 1910. 1200)

	APPROXIMATE CONCENTRATION RANGE		APPROXIMATE CONCENTRATION RANGE
Amorphous Silica (SIO ₂)	1-55%	Titenium Dioxide (TIO 2)	0-5 %
Crystalline Silica (SIO2)	0-7 %	Calcium Oxide (CeO)	0-30%
Aluminum Oxide (Al 2 O 2)	15-40%	Magnesium Oxide (MgO)	0-6 %
iron Oxide (Fe 2 O 3)	1-80%	Sodium Oxide (Na 2 O)	0-2 %
		Potassium Oxide (K ₂ C)	0-5 %
·		Sulfur Trioxide (80 3)	0-15%
NOTE: Determined using Lithlum Tetraborate Fu	sion followed by either Colorimetric.	Phosphorus Pentoxide (P2 O5)	0-1 %
Gravimetric, or Atomic Absorption metho	ds.	Arsenic (Ae)	0-0.03%

I. OSHA PERMISSIBLE EXPOSURE LIMITS (PEL) AND ACGIH THRESHOLD LIMIT VALUES (TLV)

CONSTITUENTS Silica (SIO 2)	ACGIH TLV 1987-8 (mg/M ³)	OSHA PEL (mg/M ³)	CONSTITUENTS	ACQIH TLV 1987-8 (mg/M ³)	OSHA PEL (mg/M ³)
A. Quertz B. Cristobolits C. Tridymits	0.1 (Note 1) .05 (Note 1) .05 (Note 1)	10 %\$IO ₂ +2 (Note 2) (Note 2)	Aluminum Oxide (A I 2 O 3) iron Oxide (Fe 2 O 3) Titanium Dioxide (TiO 2) Calcium Oxide (CaO) Magnesium Oxide (MgO) Arsenia (As) Sodium Oxide (Na 2 O)	10 5 5 5 5 0.2 (Note 4)	15 10 15 5 5 0.01 (Note 3)
D. Amorphous	10	%SIO ₂	Potassium Oxide (K 2 O)	(Note 4) (Note 4) (Note 4)	(Note 3) (Note 3) (Note 3)

Note 1: This is the ACQIH edopted value for 1967-8. ... Note 2: See OSHA 29 CFR 1910.1000. Table Z-3. Note 3: The PEL for this constituent does not currently exist.
Note 4: The TLV for this constituent does not currently exist.

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IV. PHYSICAL CHARACTERISTICS AND DATA

A. FLY ASH

Fig ash consists principally of minute, separate glass spheres together with some crystalline matter and varying amounts of unburned carbon. It ranges in color from light tan or light gray to almost black depending on the proportions of carbon and from The glass spheres vary in size from approximately 0.007 mm (medium siit) to 0.2 mm (fine sand), or 7 to 200 microns.

B. BOTTOM ASH

Bottom ash is a granular material with about the same upper and lower particle size limits as fine concrete aggregate (concrete sand). The basic particle shape of bottom ash is angular, it ranges in color from a medium brown or medium gray to almost black.

C. BOILER SLAG

Soller stag is also granular and angular with almost the same particle size limits as bottom ash. It le a uniform shiny, black color and recembles crushed—coal or black glass.

GENERAL

Fly ssh, bottom ssh, and boller sleg are comprised of the constituents listed in section it. The majority of these constituents are fused together in a glassy matrix.

All three ashes are moderately soluble in water and have a specific gravity range of approximately 2-3.

Boiling points, vapor pressure, vapor density, percent volatile, and evaporation rate are not applicable to these solid materials.

TERICAN ELECTRIC MUTER SERVICE ... ne Riverside Plaza, Columbus, OH 43215 (614)836-422 ATER AMALYSIS MALYS18 NO.: 0389167 DCATION: MITCHELL DURCE: Chemical Cleaning Waste Pond- Sludge/Slurry (SDLIDS DNLY) EASON FOR REDUEST: Waste Disposal EQUESTED BY: R.E.Knaul ATE COLLECTED: 89/03/21. ATE COMPLETED: 89/04/12 mq/L: 0940 Chloride: : ND 0945 Sulfate, SO4 : 22.7 10630 Nitrogen, ND2/NO3: <0.01 10680 TDC z NED Iron,Fe **'4010** : 812 iug/L: : 35000 11055 Ho 1900 : 0.3 1002 : <10 As : 1500 1007 Вa : <5)1147 Se)1027 Cq : 0.4 **)1077** Ag : <2)1032 Cr+6: <50 : 62)1034 Cr : 12 31042 Cu. 31051 Pb : 1380 21092 ZΩ NOTES: pH: 11.1 S.U. (INITIAL PH BEFORE ACIDIFICATION). : ANALYSIS BY TOXICITY TEST PROCEDURE FR,45,49E P.33127

ANALYSIS BY: aac, jhd, krn, rbe, tea, nlr

: ND: NOT DETERMINED DUE TO INTERFERENCES.

COPIES TO: A.J. Ahern/T. E. Webb/N. R. Robida/T. C. Horton

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HERICAN ELECTRIC PERENT DEN ........
ne Riverside Plaza, Columbus, OH 43215 (614)836-4220
ATER ANALYSIS
                 MALYSIS NO.: 0389167
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DCATION: MITCHELL DURCE: Chemical Cleaning Waste Pond- Sludge/Slurry (SDLIDS DNLY) EASON FOR REQUEST: Waste Disposal EDLESTED BY: R.E. Knaul ATE COLLECTED: 89/03/21 NATE COMPLETED: 89/04/12 iag/L: 20940 Chloride . : 22.7 x0945 Sulfate, SD4 10630 Nitrogen, ND2/ND3: <0.01 : NED : 812 74010 Iron,Fe lug/L: 01055 Hn : 35000 71900 Hg : 0.3 01002 As : <10 01007 Ba : 1500 01147 Se 1 <5 01027 Cd : 0.4 : 42 01077 Ag 01032 Cr+6; <50 01034 Cr : 62 01042 Cu : 12 : 7 РЬ 01051 01092 Zn : 1380

NOTES: pH: 11.1 S.U. (INITIAL PH BEFORE ACIDIFICATION). : ANALYSIS BY TOXICITY TEST PROCEDURE FR, 45, 49E P. 33127 : NO: NOT DETERMINED DUE TO INTERFERENCES.

ANALYSIS BY: aac, jhd, krn, rbe, tea, nlr

COPIES TO: A.J. Ahern/T. E. Webb/M. R. Robida/T. C. Horton

. Hev. 7 31/22/45

ARP HOTELENE LA MERCYSIS MEDIEST FORM

CONFLETE THIS FORM WHEN SURVITATION SAMPLES TO THE ENVIRONMENTAL LANGUATIONY. YOU KEED TO CONFLETE ONLY ONE FORM ENV-03 FOR EACH SET OF SAMPLES. IF SEPARATE DESCRIPTIONS ARE MEGITAED FOR MELTIPLE SAMPLES, OR IF HOME SPACE IS NEGRIFIED FOR ANY OF THE INFORMATION, PLEASE ATTACK THE ADOPTIONAL INFORMATION OF THIS FORM. MAIL THIS FORM TO THE ABOVESS SHAM BELOW AND ENCLOSE A COMPARY WITH THE SHAMP PE COPT WITH THE SMPLES.

नुद्धाः LILECTO ELECTERC POWER

./11!.

1. COPANY		Z. DIVISION OF	PLANT		3. WIT	4. DATE SOUTED	S. TIME SANS
AEPSC ·	·•	Invirons			B/A	4-14-89	1:00 p.
S. EUL/SUP D.	7. MAR DEDER NO.	6. CHYARY AD.	7. 5001	D BY		IO. REQUESTED	BY
670-220	1676	49 61	T. C			icks T.C.I	forton, Jr.
11. STERUTTED BY		FRIE		12. MEIMED			
T. C. Borton		200-1247		PVC Tel	e Extra	ction	
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16. SAMPLE APPEARAN	E CHE LETTER		G. FIE		 		···········
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ZZ. REPORT/RESULTS	BUID TO:	· · · · · · · · · · · · · · · · · · ·		····	151. 8	COPE DATION ESC	ESTER?
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MARE: T. C. H	orton, Jr.	LOCATION: AEP	PHATION	-ntar			
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REQUIRED FOR SUBMITTAL OF MODES PERMIT WATER SUPPLES, INSULATION, INSULATION REMOVAL MUNITORING CASSETTES, OR OTHER SPECIALTY SWIPLES.

SKIPPING ADDRESS: AVENICAN ELECTRIC POWER SERVICE COMP. AMERICAN ELECTRIC POWER S ENVIRONMENTAL LABORATORY 4001 BITTLY MORD SERVEPORT, OR 43125 ATM: R. C. MOSSE (614)836-4220

MAILING AUDRESS: MERICAE ELECTRIC POMER SENTICE CORP. ENTIRONMENTAL LABORATORY T RIVERSIDE PLAZA COLUMBUS, OR 43215 ATTN: L. C. MOUSE

```
xe Riverside Plaza, Columbus, DH:43215-(614)836-4220
ATER ANALYSIS
WALYSIS NO. 1 0489270
CATION: Mitchell
NURCE: #1 sample- Sludge/clay interface
EASON FOR REQUEST: Disposal-EP analysis
EDUESTED BY: T.C. Horton
HTE COLLECTED: 89/04/14
ATE COMPLETED: 89/05/12
Ig/L:
0940 Chloride
                      : 5.7
)945 Sulfate, 504
                      : 7
1010 Iron, Fe
                      : 0.43
JQ/L:
1055 Mn
        : 2870 ...
1900 Hg
        : 1.2 "
                            200
1002 As
         : 3
                            5000
1007 Ba
         360
                           كالمحافا
         ı <5
1147 Se
1027 Cd : 1.5
                           r(CED
1077 Ag
         : <0.5
                           S
1032 Cr+6: <5
                            Samo
1034 Cr
         : 3
1042 Cu
         : 19
1051 Pb
         : <1
                            5000
1092 Zn
        : 160
TTES: pH(before acidification):/10.9 s.:
ANALYSIS BY TOXICITY TEST PROCEDURE FR45, 19E p33127
WALYSIS BY: tea, nlr, ihd, rbe
PIES TO: A. J. Ahern/L.E. Nebb/M. R. Ropiga/T.C. Horton
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R.E. Wright - OP Envir. Aff./Canton

R.E. Knaul - Mitchell Plant

EKITAN ELECIKIN PLIMEN DEV

ATT C-3

ATER AWALYSIS

1042 Cu : 16 1051 Pb : 1 1092 Zn : 55

MALYSIS NO. 2 0489271 DCATION: Mitchell DURCE: #1 sample- Beneath sludge/clay interface EASON FOR REDUEST: Disposal-EP analysis EBUESTED BY: T.C. Horton ATE COLLECTED: 89/04/14 ATE COMPLETED: 89/05/12 10/L: 9940 Chloride **2945** Sulfate,SO4 € : 0.15 4010 Iron,Fe 13/Ca 1055 No : 2290 1900 Hg : 0.3 1002 As 3 3 1007 Ba : 210 1147 Se : <5 1027 Cd : 0.3 1077 Ag : <0.5 1032 Cr+6: <5 1034 Cr. : <1

ANALYSIS BY TOXICITY TEST PROCEDURE FR45, #9E p33127

DTES: pH(before acidification): 10.5 s.u.

WALYSIS BY: tea,nlr,jhd,rbe

R.E. Knaul - Mitchell Plant

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ERICAN: ELECTRIC: POMER: SERV. JE: ULRO:
e Riverside Plaza; Columbus; OH 43215 (614)836-4220
ITER ANALYSIS
ALYSIS NO.: 0489270
```

CATION: Mitchell LRCE: #1 sample- Sludge/clay interface ASON FOR REQUEST: Disposal-EP analysis **DUESTED BY: T.C. Horton** ITE COLLECTED: 89/04/14 ITE COMPLETED: 89/05/12

m/L:

1940 Chloride : 5.9 1945 Sulfate, S04 : 7 -010 Iron.Fe : 0.43

g/L:

.055 Mn : 2870 900 Hg : 1.2 .002 As : 3 007 Ba : 360 .147 Ser : <5

.027 Cd : 1.5 077 Au : <0.5 .032 Cr+6: <5

.034 Cr : 3 .042 Cu : 19

.051 Pb : <1

.092 : 160 Zn

MES: pH(before acidification): 10.9 s.u.

ANALYSIS BY TOXICITY TEST PROCEDURE FR45,49E p33127

SALYSIS BY: tea,nir,jhd,rbe

SUED BY

PIES TO: A.J. Aherh/I.E. Hebb/M. R. Rob

R.E. Wright - OP Envir. Aff./Canyon

R.E. Knaul - Mitchell Plant

ATT C

ATER ANALYSIS

MALYSIS NO.: 0489271

DCATION: Mitchell

DURCE: #1 sample- Beneath sludge/clay interface

EASON FOR REDUEST: Disposal-EP analysis

EQUESTED BY: T.C. Horton

ATE COLLECTED: 89/04/14

ATE COMPLETED: 89/05/12

ag/L:

0940 Chloride : 4.4

0945 Sulfate, SD4 : 5

4010 Iron, Fe : 0.15

ug/L:

1055 Mn : 2290

1900 Hg : 0.3

1002 As : 3

1007 Ba : 210

1147 Se : (5

1027 Cd : 0.3

1077 Ag : <0.5

1032 Cr+6; <5

1034 Cr : <1

1042 Cu : 16

1051 Pb : 1

1092 Zn : 55

DTES: pH(before acidification): 10.5 s.u.

ANALYSIS BY TOXICITY TEST PROCEDURE FR45, #9E p33127 -

WALYSIS BY: tea.nlr.jhd,rbe

SELIED BY

JPIES TO: A.J. Ahern/T.E. Hebb/M. R. Robida/T.C. Horton

R.E. Wright - OP envir. Aff./Canton

R.E. Knaul - Hitchell Plant